SHALE GAS REVOLUTION: GLOBAL TREND IN THE WORLD ENERGY MARKET

Abstract. The shale industry is the branch of fuel industry engaged with production and processing of combustible shales. There are two basic methods of drilling, which are used to access the shale gas:

- the first is horizontal drilling, where the well must be drilled in the rock that starts to go straight down, and then bent to form horizontal wells. In the formation of wells, drill moves horizontally to the shale which is fossil. Usually horizontal section of wells is about 1 - 3 kilometers.
- the second method is known as layer hydraulic fracturing. Water, chemicals and sand are pumped in shale gas well with this method of shale gas extraction. This forms a cracks which allow shale natural gas to exit in the pit.

The research aims the purpose to estimate prospects of production of shale gas in Kazakhstan and gas influence from nonconventional sources on the energy market of the country.

Keywords. Shale industry, methods of drilling, horizontal drilling, hydraulic, gas, Kazakhstan.

Introduction. The shale industry is the branch of fuel industry engaged with production and processing of combustible shales. In Great Britain this type of the industry has gained significant popularity in the 19th century, also in July of 1918 in the USSR the resolution on extraction and processing of combustible shales has been accepted by V.I. Lenin’s initiative. And, in the United States in 1821, there was drilled the first shale well specializing on production of shale gas. This type of fuel was used in the USSR: after the great patriotic war it was mined in Estonia and shipped by pipeline to Leningrad.

Shale gas - is natural gas produced from oil shale and consists mainly of methane. It is known as an unusual natural gas, it is considered as an environmentally friendly source of energy.

Schematic geology of natural gas resources

Fig.1 - An illustration of shale gas compared to other types of gas deposits
**Methods.** There are two basic methods of drilling, which are used to access the shale gas:

- the first is horizontal drilling, where the well must be drilled in the rock that starts to go straight down, and then bent to form horizontal wells. In the formation of wells, drill moves horizontally to the shale which is fossil. Usually horizontal section of wells is about 1 - 3 kilometers.
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The experimental developments in shale gas production have been started by George P. Mitchell’ company “Mitchell Energy & Development” in 1980 year in United States. The Barnett Shale field became proving ground for testing technology of horizontal drilling. And in 2002 the horizontal well was drilled by the Devon Energy company for industrial production of shale gas on the Barnett Shale field (USA).

The process of horizontal drilling is made by innovative methods of seismic modeling 3D GEO, which involves a combination of geological studies and mapping of computer data processing, including visualization.

Horizontal drilling technology has many nuances. For example, drilling angle must match the angle of the shale formation, and well must lie directly in thicker layers of shale, not reaching their borders. Breaking the rules can lead to a migration of methane through cracks and other openings in the upper layers of sedimentary rocks.

20 years of experiments were needed to develop effective technology of horizontal drilling with reservoir donned fracs. Currently, the company “Chesapeake Energy” has been developing fields in the Barnett Shale, Fayetteville Shale, Haynesville Shale, Marcellus Shale.

Academic S.A. Hristianovich together with J.P. Zheltov (the Oil Institute of the USSR Academy of Sciences) developed theoretical basis of layer hydraulic fracturing technology in 1953.

Layer hydraulic fracturing (LHF) is one of the methods of intensification of the oil and gas work of wells and of increasing intake capacity injection wells. Also the term freking is used to denote LHF. The method is: a high-conductive crack is created in the specific formation to ensure flow of extracted fluid (gas, water, condensate, oil or its mixture) to well slaughter.

In general, that method reminds plants with root system. It is drilled a deep well (3 km) and when the layer of shale is reached, mine turns further to drill horizontally three kilometers. And there are many such mines in different directions. But even so the gas will not go ... Then make hydraulic: water solution is pumped into the mine. This water solution consists of water plus 1% hydrochloric acid, reagents for better dissolving the breed and granules diameter 0,5 mm; 1, 5 mm. These granules will stick in the riving slabs of shale and will not give them come again.

The most promising method of extraction is considered the so-called propyl hydride freking. Its essence is to break formation without the use of water and harmful chemicals. The special substance of liquefied propane is used instead of water solution. That substances do not settle in the breed, but completely evaporate. Another advantage of the new method is: it allows to start mining more faster.

The specialists from the American company GASFRAC Energy Services Inc. have become pioneers in this area. According to their statements, the propyl hydride freking does not cause any harm to the environment.

The propyl hydride freking is 1,5 times more expensive than hydraulic. Companies, using this method of production, have to pay patent allocation to GASFRAC Energy Services Inc. This method has widespread distribution in America but in Eastern Europe the use of new technology is not planned.

**Results.** Shale revolution is not exclusively a North American phenomenon. According to experts, the reserves of unconventional gas are also available in the UK, Austria, Germany, Hungary, Poland, Sweden and Ukraine. These resources have not been developed due to the shortage of:

- funds for the construction of infrastructure;
- pipelines for delivery;
- facilities to produce of electricity,

which are needed to take advantage of these resources. So, in the spring of 2012 ExxonMobil has drilled two wells in Poland and turned the project because of it unprofitability.
Cost of shale gas is not less than $150 per thousand cubic meters in the U.S. in 2012 according to the information of director of the Institute of problem of Oil and Gas of the RAS Academician A. Dmitrievsky. The price of such gas is low only for domestic consumers of American market.

In addition to high costs, the problem is the rapid depletion of the deposits that compels to drill more and more new wells in the Earth’s crust shelf. That drilling has a major environmental hazard.

Thus, in Russia the cost of natural gas is about $ 50 per thousand cubic meters from old gas fields (including transport costs).

Until last year Russia underestimated the global changes in the energy market. If the price of gas is falling in the world, the Russian gas will also have to become cheaper. And probably the Russian oil will not be worth as much as expected.

According to the Energy Information Administration U.S. Department of Energy, the recoverable reserves could be 75 billion barrels of shale oil in Russia, more than the U.S. reserves (58 billion barrels). Though, USA is the current leader in the production of this raw material.

Among other things, it is impossible to forget about the country, whose needs for energy resources are growing. It is China. Since 2011 the GEDG company and the Chinese oil university have conducted preliminary research of stocks of shale gas together in the Province of Shansi. As experts reported, this exploration and evaluation of shale gas project has to be executed within the next two years. China plans to extract 6.5 billion cubic meter of shale gas in 2015. Total natural gas production will grow by 6% in the country from the current level. Probably the Chinese oil shale deposit development can stop or delay the growth in world energy prices.

At present, only three countries produce shale gas using layer hydraulic fracturing in commercial scale: the United States, Canada and China.

the United States are the dominant manufacturer, with a new maximum of 250 billion cubic meters in 2017. Pennsylvania, Louisiana and Texas are key regions of the United States for the extraction of shale gas.

Canada takes a second place, much of this production occurs in Alberta and Saskatchewan.

China is in third place. Chinese shale gas deposits are located in the Sichuan basin.

In 2018 all three of these countries are increasing shale gas production at a higher rate than regular gas.

Kazakhstan has been going to geological researches of shale gas on its territory around the major coal fields. The appropriate instructions have been given by Prime Minister in shale gas researches at a government meeting in March 2012.

"We must find the resources, elaborate and conduct exploration work on our shale gas around the coal fields. These coal fields are very similar to the Polish – may be in Karaganda region or in Pavlodar pool or some another regions. In accelerated order that development must be done "-, instructed the head of the government.

K. Masimov considered that “now the electrical power and power policy changed with opening of new technologies on development of shale gas in many countries”.

In Kazakhstan the “Use of Nonconventional Gas with Emphasis on Shale Gas” research is carried through Samruk-Kazyna LLP.

Research aim definition of existence and technical potential of use of shale gas in the Republic of Kazakhstan, the analysis of existing standard and legal base, and development of suggestions for improvement of legal regulation of this sector.

The research aims the purpose to estimate prospects of production of shale gas in Kazakhstan and gas influence from nonconventional sources on the energy market of the country. Besides, within the research should be done a detailed analysis of existing and potential future technologies for extracting shale gas.

Shale deposits are available in different parts of the world, but many countries haven’t started their research yet. If they start, natural gas world reserves will significantly increase.

In those countries where shale fields starts to develop, the prices of natural gas will fall. It will turn strengthen a tendency of replacement oil by gas, and global oil demand will fall. As a result oil price will either fall or stop to grow. Besides, USA has already used gas for electric power generation, and that’s influence for decline of the American and world coal prices.

Except positive prospects there are existed the negative factors on production of shale gas.
Some accidents are happened at application of any technologies. They can have serious consequences. It is necessary to study the possible consequences before the production and processing.

Especially, it is needed to take into consideration the fact that such development and production of shale gas are high expensive branch. And it is required big investments.

Bela Syrylbayeva (the Kazakhstan Institute of Strategic Researches (KISR)) considers that our country shouldn't be involved in shale race under the influence of general euphoria. Mrs. Syrylbayeva explains that production of shale gas is ambiguous from the ecological point of view.

Today the USA are leaders on production of shale gas. They use technology of hydraulic fracturing of layer – this technology demands a large amount of water, which has negative influence on a condition of the soil. Considering that Kazakhstan has water shortage, Mrs. Syrylbayeva noticed that this technique is dangerous to ecology especially for our country. "In Kazakhstan there is a difficult water and ecological situation. Because of this we have to wait when world technologies reach acceptable level in the ecological plan and then we can use it", – she considers.

But Russian experts consider that threat which can arise because of development of production of shale gas is exaggerated. According to Artem Ustimenko (Agency o research of profitability of investments), it is necessary to recognize that the global agiotage about shale gas is artificially exaggerated. It occurs with the support of companies involved gas’s production. Production of nonconventional stocks of gas, first of all shale gas, is in the first stage of organization in many countries, both scales and quality of resources of base aren't determined yet.

In connection with pressure increase from shale gas on the global market, it isn't expected essential risks to oil and gas sector for Kazakhstan. Production of natural gas which in commodity expression by 2020-25 won't exceed 29-30 billion cubic meters, won't play so significant role, as, for example, for Russia. Therefore it is possible to say that the further supply growth of gas and adjustment of its spot cost towards fall in the global market won't lead to critical consequences for Kazakhstan.

As said Makhambet Dosmukhambetov, first Vice Minister of energy, the consumption of oil and gas is decreasing. "And Kazakhstan should be ready in advance. Development of shale oil and gas production requires large investments. Today, in the face of low prices, I can't see somebody who is wanting to risk. Cost of shale oil and gas is very high, especially at the starting stage. We try to encourage this trend, but the interest is not yet visible."

Meanwhile, according to M. Dosmuhambetov, oil production in Kazakhstan for 8 months of the year 2017 amounted to more than 19 million tonnes, up 5 per cent above the plan. By the end of 2017 oil production is expected to reach 28 million tons, gas is planning to produce 15 billion cubic meters.

Discussion. In conversation about perspective of development production of shale gas in Kazakhstan, it is very untimely to speak about Kazakhstan prospects of production of shale gas in the closest 5-7 years. In particular, it is necessary to consider that not commercial nor the general geological stocks of these power raw materials are determined in Kazakhstan. There is no key factor on the basis, on which we can build these or those forecasted scenarios.

In the current level of technology shale gas production is still not cost effective, especially technology of hydraulic fracturing. Because it strongly depends on huge financial support, benefits from the government and the pricing situation in the global energy markets.

Moreover, our republic has a great potential for increasing the production of coal and conventional hydrocarbons, that's why the competitiveness of shale gas is particularly controversial.

At the recent Global Challenges Forum Summit passed in Astana on May 17 2018, Executive Vice President for Production Exploration and Oil Field Services JSC «Kazmунaygas» Oleg Karpushin said: "We did a preliminary assessment of the resource potential of both shale gas and shale oil. In principle, it's need to compare the economic efficient of shale gas extraction with natural gas. And for that moment, our primarily goal is to exploration the major hydrocarbionic resources, and its realization. This is the most economically feasible, there is less barriers. We have partners who understand how to implement these stocks, resources. So I think that the issues with slate, with hardly-remove stocks, are not actively on our agenda"

In conclusion we can say that Kazakhstan should not apply for the role of pioneer in any case. So, in my opinion, it is possible to produce exploration and scientific development, but without commercial production.
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СЛАНИЦЕВАЯ РЕВОЛЮЦИЯ: ГЛОБАЛЬНЫЙ ТРЕНД НА МИРОВОМ ЭНЕРГЕТИЧЕСКОМ РЫНКЕ

Аннотация. Сланец ёндириси - бул өзии энергосистемин саласы, мұнды сланцы ёндириси мен өндедуімен айырмасы.

Сланцеті газы кол жеткізу үшін пайдаланылатын екі негізгі бұрышта әлісі бар.

Олардың бірі көлденен бұрышы 1-ден 3 км болып табылады, ал үнгыманық әлісі бұрышы 1-ден 3 км болып табылады.

Екінші әліс - гидравличық. Бул экстракция әлісінде су, химиялық құрылыс сланцеті газы үнгымасына айырмасы.

Зерттеу Қазақстандағы сланцеті газды өндіру әлісін перспективаларын және қосу емес көзқарас өндіріс енергетикалық қарым-қатынассына өсіріп баяндай қылмасы.

Түйін сәдәр. Сланец ёндирисі, бұрышта әлісі, көлденен бұрышы, гидравличық, газ, Қазақстан.

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Аннотация. Сланцевая промышленность - это отрасль топливной промышленности, затягивающая бурение и переработка горючих сланцев.

Существует два основных метода бурения, которые используются для доступа к сланцевому газу.

Один из них - это горизонтальное бурение, когда скважина просверливается в горную породу и идет прямо вниз, а потом изгибаются образуя горизонтальную часть скважины. При формировании скважины, бур перемещается горизонтально до сланцев в которых находится газ. Протяженность горизонтального участка скважины обычно от 1 до 3 километров.

Второй метод - гидравлический. При этом методе добавки вода, химикаты и песок закачиваются в сланцевую газовую скважину. Это образует трещины, через которые сланцевый газ выходит в колодец.

Исследования также ставят перед собой цель оценить перспективы добычи/производства сланцевого газа в Казахстане и влияние газа из нетрадиционных источников на энергетический рынок страны.

Ключевые слова. Сланцевая промышленность, метода бурения, горизонтальное бурение, гидравлический, газ, Казахстан.

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